

**Table 14. PAD District 3 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-August 2011**  
(Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) <sup>1</sup>	Net Receipts <sup>2</sup>	Adjustments <sup>3</sup>	Stock Change <sup>4</sup>	Refinery and Blender Net Inputs	Exports	Products Supplied <sup>5</sup>	Ending Stocks
<b>Crude Oil<sup>6</sup></b>	<b>801,304</b>	--	--	<b>1,217,712</b>	<b>-187,556</b>	<b>-31,721</b>	<b>-14,066</b>	<b>1,812,568</b>	<b>1,237</b>	<b>0</b>	<b>871,684</b>
<b>Natural Gas Plant Liquids and Liquefied Refinery Gases</b>	<b>308,602</b>	<b>-113</b>	<b>105,754</b>	<b>12,153</b>	<b>54,501</b>	--	<b>5,207</b>	<b>67,972</b>	<b>30,472</b>	<b>377,246</b>	<b>74,737</b>
Pentanes Plus	39,285	-113	--	10,805	-11,191	--	713	28,381	--	9,692	9,485
Liquefied Petroleum Gases	269,317	--	105,754	1,348	65,692	--	4,494	39,591	30,472	367,554	65,252
Ethane/Ethylene	133,208	--	4,658	--	67,235	--	-4,937	--	--	210,038	15,640
Propane/Propylene	86,607	--	84,350	374	-4,720	--	-976	--	28,778	138,809	22,155
Normal Butane/Butylene	14,947	--	15,168	949	2,289	--	10,458	14,460	1,694	6,741	23,372
Isobutane/Isobutylene	34,555	--	1,578	25	888	--	-51	25,131	--	11,966	4,085
<b>Other Liquids</b>	--	<b>20,096</b>	--	<b>130,506</b>	<b>-336,711</b>	<b>-24,333</b>	<b>11,915</b>	<b>-263,425</b>	<b>31,044</b>	<b>10,024</b>	<b>109,884</b>
Hydrogen/Oxygenates/Renewables/Other Hydrocarbons	--	20,096	--	127	28,422	27,569	1,015	54,464	20,735	0	4,724
Hydrogen	--	--	--	--	--	25,764	--	25,764	--	0	--
Oxygenates (excluding Fuel Ethanol)	--	15,037	--	5	--	-277	87	749	13,929	0	818
Renewable Fuels (including Fuel Ethanol)	--	5,059	--	--	28,422	2,204	928	27,951	6,806	0	3,906
Fuel Ethanol <sup>7</sup>	--	5,059	--	--	30,945	-1,167	236	27,795	6,806	0	2,997
Renewable Fuels Except Fuel Ethanol	--	--	--	--	-2,523	3,371	692	156	--	0	909
Other Hydrocarbons	--	--	--	122	--	-122	--	--	--	0	--
Unfinished Oils	--	--	--	114,635	-1,760	--	8,064	94,786	--	10,025	46,689
Motor Gasoline Blend. Comp. (MGBC)	--	--	--	15,744	-363,373	-51,902	2,840	-412,680	10,309	0	58,466
Reformulated	--	--	--	--	-96,037	13,965	-3,930	-78,426	--	0	11,729
Conventional	--	--	--	15,744	-267,336	-65,867	6,770	-334,254	10,025	0	46,737
Aviation Gasoline Blend. Comp.	--	--	--	--	--	--	-4	5	--	-1	5
<b>Finished Petroleum Products</b>	--	--	<b>1,660,162</b>	<b>77,534</b>	<b>-490,412</b>	<b>53,069</b>	<b>-4,245</b>	--	<b>431,575</b>	<b>873,023</b>	<b>124,159</b>
Finished Motor Gasoline	--	--	499,832	8,260	-150,172	53,069	-4,915	--	90,885	325,019	17,810
Reformulated	--	--	94,936	--	--	-11,151	-53	--	258	83,580	103
Conventional	--	--	404,896	8,260	-150,172	64,220	-4,862	--	90,627	241,439	17,707
Finished Aviation Gasoline	--	--	2,681	--	-1,066	--	43	--	--	1,572	513
Kerosene-Type Jet Fuel	--	--	173,252	320	-121,960	--	-833	--	13,856	38,589	13,954
Kerosene	--	--	2,332	--	21	--	178	--	808	1,367	331
Distillate Fuel Oil	--	--	566,875	1,357	-213,212	0	1,446	--	145,488	208,086	52,578
15 ppm sulfur and under <sup>8</sup>	--	--	482,181	542	-178,219	0	2,060	--	106,410	196,034	41,655
Greater than 15 ppm to 500 ppm sulfur <sup>8</sup>	--	--	29,574	307	-2,517	--	-518	--	23,961	3,921	3,761
Greater than 500 ppm sulfur	--	--	55,120	508	-32,476	--	-96	--	15,117	8,131	7,162
Residual Fuel Oil <sup>9</sup>	--	--	74,100	25,945	2,359	--	-1,241	--	78,398	25,247	19,837
Less than 0.31 percent sulfur	--	--	4,483	676	--	--	74	--	NA	NA	1,579
0.31 to 1.00 percent sulfur	--	--	5,982	3,955	-440	--	-250	--	NA	NA	2,263
Greater than 1.00 percent sulfur	--	--	63,635	21,314	2,799	--	-1,065	--	NA	NA	15,995
Petrochemical Feedstocks	--	--	65,611	33,922	-773	--	427	--	--	98,333	2,239
Naphtha for Petro. Feed. Use	--	--	41,988	11,745	-843	--	282	--	--	52,608	1,293
Other Oils for Petro. Feed. Use	--	--	23,623	22,177	70	--	145	--	--	45,725	946
Special Naphthas	--	--	8,685	2,599	-316	--	64	--	7,709	3,195	863
Lubricants	--	--	31,585	3,501	-8,106	--	464	--	12,104	14,412	5,754
Waxes	--	--	1,704	263	--	--	52	--	453	1,462	342
Petroleum Coke	--	--	114,955	1,336	--	--	-748	--	79,330	37,709	5,500
Marketable	--	--	86,902	1,336	--	--	-748	--	79,330	9,656	5,500
Catalyst	--	--	28,053	--	--	--	--	--	--	28,053	--
Asphalt and Road Oil	--	--	20,618	--	2,816	--	836	--	2,375	20,223	4,097
Still Gas	--	--	86,819	--	--	--	--	--	--	86,819	--
Miscellaneous Products	--	--	11,113	31	-3	--	-18	--	169	10,990	341
<b>Total</b>	<b>1,109,906</b>	<b>19,983</b>	<b>1,765,916</b>	<b>1,437,905</b>	<b>-960,178</b>	<b>-2,985</b>	<b>-1,189</b>	<b>1,617,115</b>	<b>494,328</b>	<b>1,260,293</b>	<b>1,180,464</b>

-- = Not Applicable.

-- = No Data Reported.

NA = Not Available.

<sup>1</sup> Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

<sup>2</sup> Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

<sup>3</sup> Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

<sup>4</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

<sup>5</sup> Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus net receipts, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

<sup>6</sup> Includes value for the Strategic Petroleum Reserve. See Table 25 for the breakout of Commercial Crude Oil.

<sup>7</sup> Exports include industrial alcohol.

<sup>8</sup> Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

<sup>9</sup> Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau and Form EIA-810, "Monthly Refinery Report."